

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 28, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 830-4
SW/SW, SEC. 4, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0283-A
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. CHAPITA WELLS UNIT 830-4
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 543' FSL & 785' FWL 435272Y 40,05924 632126X SW/SW -109.45686 At proposed prod. Zone		9. API Well No. 43-047-35015
14. Distance in miles and direction from nearest town or post office 13.02 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. 543' (Also to nearest drig. Unit line, if any)	16. No. of acres in lease 1360	11. Sec., T., R., M., or BLK. and survey or area SEC. 4, T9S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 11,492'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4731.4 FEET GRADED GROUND	20. Rotary or cable tools ROTARY	13. State UTAH
22. Approx. date work will start UPON APPROVAL		

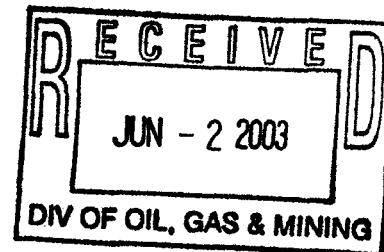
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48.0#	0' - 200'+/-	SEE 8 POINT PLAN
12 1/4"	J-55 9 5/8"	36.0#	200' - 2700'+/-	SEE 8 POINT PLAN
7 7/8"	HC P-110 4 1/2"	11.6#	2700' - 11,492'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL



EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Lee L. Jett* TITLE Agent DATE 5-28-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35015

APPROVAL DATE

APPROVED BY THE STATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which are submitted to the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action Is Necessary**

**OF UTAH DIVISION OF
OIL, GAS, AND MINING**

APPROVED BY _____ TITLE _____

DATE: 6-6-03
BY: *[Signature]*

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

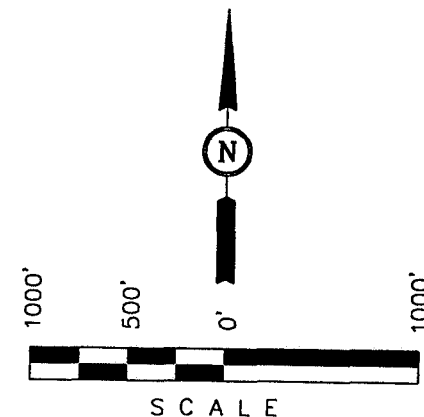
Well location, CWU #830-4, located as shown in the SW 1/4 SW 1/4 of Section 4, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161349
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-02	DATE DRAWN: 12-17-02
PARTY B.B. P.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

S89°30'E - 39.95 (G.L.O.) T8S S89°22'E - 39.80 (G.L.O.)

T9S

1967 Brass Cap
0.8' High, Cedar
Post, Steel Pipe

Lot 4

Lot 3

Lot 2

Lot 1

N0°06'W - 40.61 (G.L.O.)

N00°07'21"W - 2634.82' (Meas.)

N00°00'24"W - 2649.61' (Meas.)

Uintah County
Copper Weld,
Small Stone

4

1977 Brass Cap
0.4' High, N-S
Fenceline

N00°14'10"W - 2644.73' (Meas.)

CWU #830-4

785' Elev. Ungraded Ground - 4732'

543'

Set Stone, Rebar

1977 Brass
Cap

Uintah County
Copper Weld

S89°57'13"W - 2641.66' (Meas.)

S89°56'38"W - 2641.07' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°03'33.53" (40.059314)
LONGITUDE = 109°27'03.36" (109.450933)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5055		
Island	7655		
KMV Price River	8010		
KMV Price River Lower	9404		
Sego	9897		
KMV Castlegate	10,002		
KMV Blackhawk	10,449		
Mancos	10,978		
Mancos 'B'	11,192		

EST. TD: 11,492

Anticipated BHP 5000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 200'+/- GL	200'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	200' - 2800'+/- KB	2800' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2800' - TD+/-KB	11,492'+/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-200' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 830-4
SW/SW, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collars at $\pm 10600'$ and $\pm 7400'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

NOTE: Differential pressure rating on internal valves in float equipment is 3000 psi.

6. MUD PROGRAM

SURFACE HOLE PROCEDURE (0-200' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2700'-TD:

2700'-4800' Water (circulate through reserve pit) with Gel/LCM sweeps.

4800'-7400' Close in mud system. Mud up with 6 ppb Diammonium Phosphate (DAP). Drill with DAP water and BARACAT for flocculation. Sweep hole periodically w/ Zeo-gel (or barolift) / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

7400'-TD Discontinue BARACAT. Mud up with zeogel and PAC-R. Maintain 6 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 10-12 cc's. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO2 contamination with Desco and Baracor 95.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: DIPOLE SONIC
SCHLUMBERGER PLATFORM EXPRESS

TD to surface.
TD to surface casing.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-200' Below GL):

Lead: 240 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Lead: 120 sx. (50% excess volume) Class 'G' lead cement (coverage from 2000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 210 sx. (50% excess volume) Class 'G' cement (coverage from 2700-2000') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE PROCEDURE 2700'-TD:

Lead: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE PROCEDURE (200-2700')

Potential Problems: Probable lost circulation below 1750' and minor amounts of gas will be present. Monitor for and report any hydrocarbon shows and/or water zones.

ABNORMAL CONDITIONS (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD

Potential Problems:

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 **SW/SW, SEC. 4, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

ABNORMAL CONDITIONS (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole and are almost a certainty when weights exceed 10.8 ppg. (Lost circulation was encountered from 4000-5000' in 2 "older" offset wells drilled with 9.0 ppg mud to the east of the SCU 66-8N. These problems were alleviated with LCM and drilling operations successfully continued to 6000+' total depth with 9.7 ppg mud). Have a variety of LCM particle sizes on location in ample supply to cover your needs. At the same time, formation pressures in productive zones could require up to 12.0 ppg mud weights to control. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

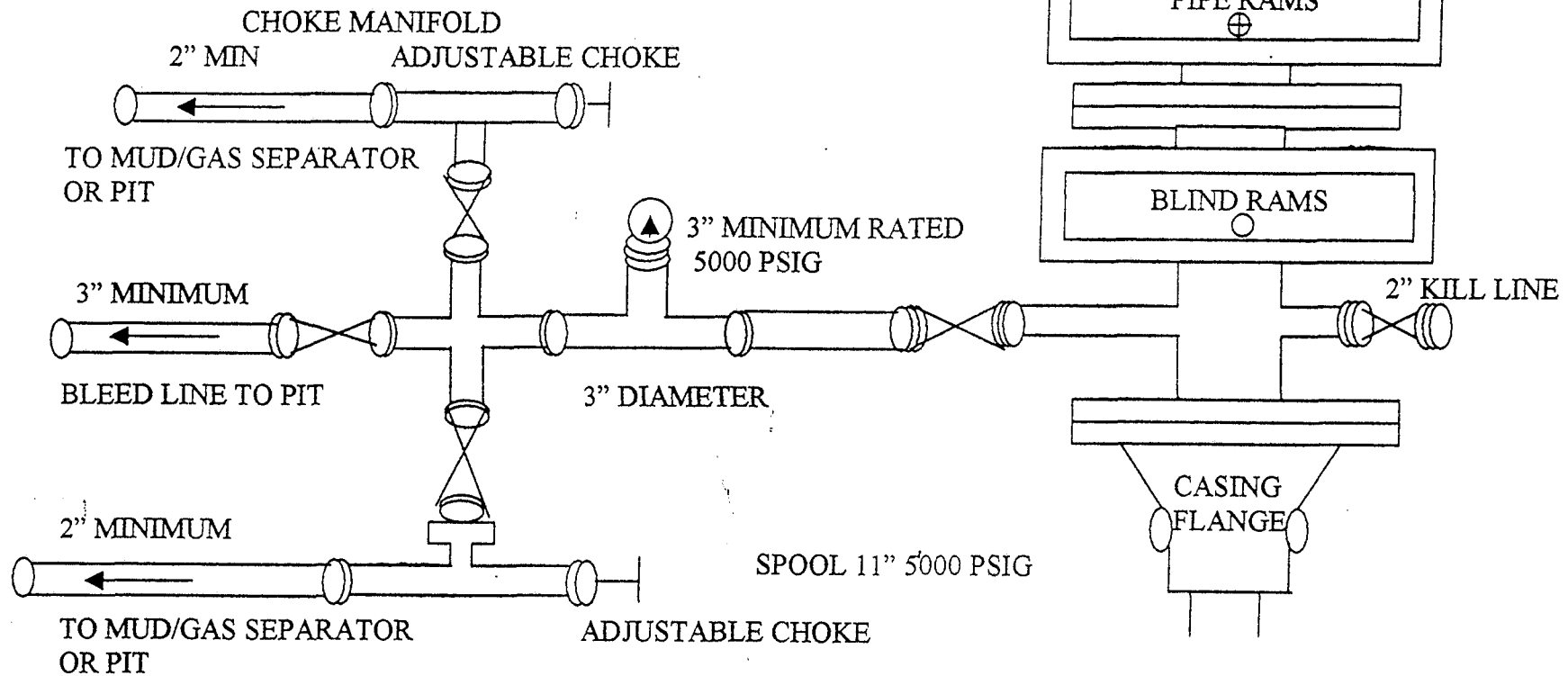
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #830-4
SECTION 4, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.0 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 830-4
Lease Number: U-0283-A
Location: 543' FSL & 785' FWL, SW/SW, Sec. 4,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.02 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.
Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 40*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3” OD steel above ground natural gas pipeline will be laid approximately 200’ from proposed location to a point in the SW/SW of Section 4, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
- 3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #6 to Corner #8 and Northeast of Corner #6.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

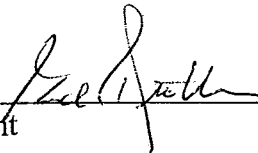
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-28-2003
Date


Agent

EOG RESOURCES, INC.

CWU #830-4

LOCATED IN UTAH COUNTY, UTAH
SECTION 4, T9S, R22E, S.L.B.&M.

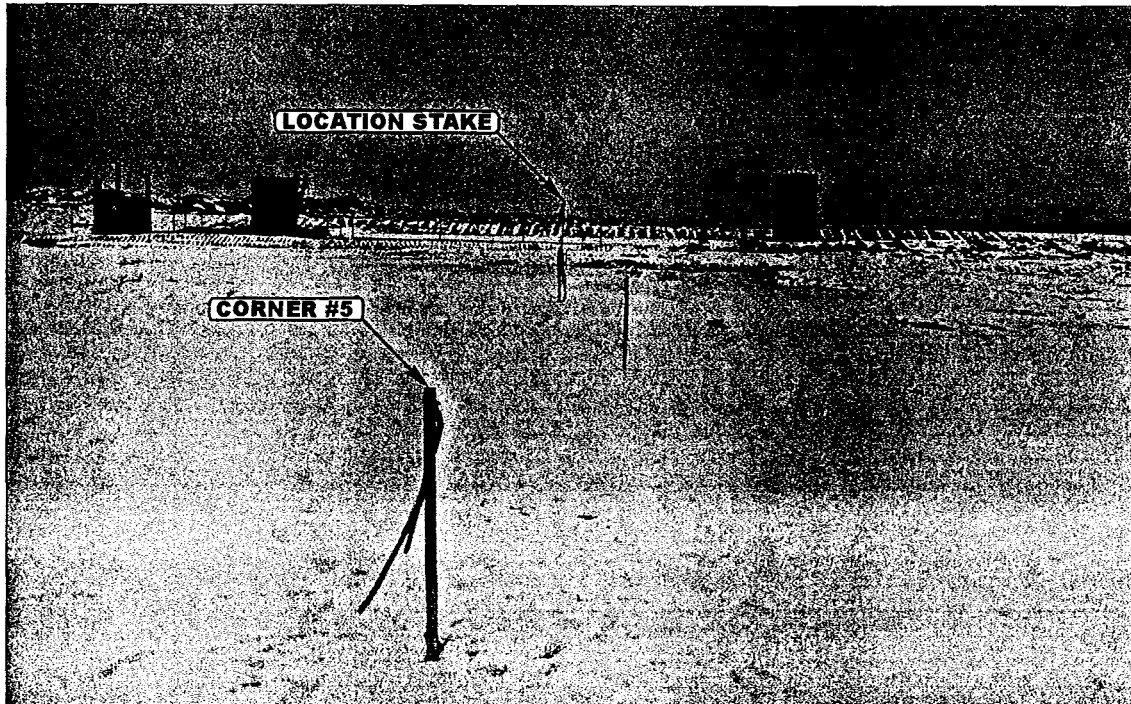


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 16 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

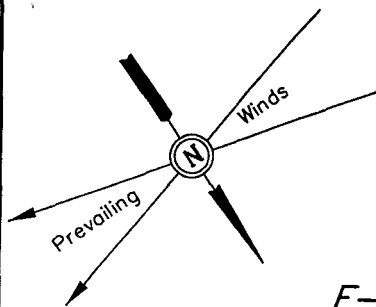
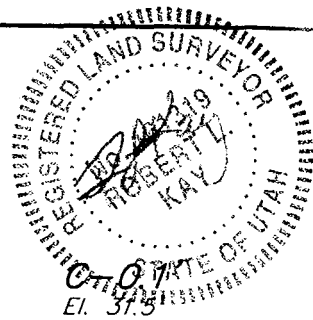
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #830-4
SECTION 4, T9S, R22E, S.L.B.&M.
543' FSL 785' FWL



SCALE: 1" = 50'
DATE: 12-17-02
Drawn By: D.COX

F-0.2'
El. 31.2'

Topsoil Stockpile

Sta. 3+25

Approx.
Toe of
Fill Slope

DATA

F-0.2'
El. 31.2'

Existing Pipeline

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Existing
Dehy.

Anchor

PIPE RACKS

Existing Pipeline

Sta. 1+50

Exist. Wellhead
#583-4N

Approx.
Top of
Cut Slope

Anchor

C-0.5'
El. 31.9'

Sta. 0+00

FLARE PIT
20' WIDE BENCH
46'
75'
El. 31.4'
C-12.0'
(btm. pit)

Pit Capacity
With 2' of
Freeboard is
± 12,250 Bbls.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1
147'
15' WIDE BENCH

Reserve Pit Backfill
& Spoils Stockpile
El. 31.5'
C-12.1'
(btm. pit)

GRADE
El. 31.4'

GRADE
El. 31.4'

C-0.1'
El. 31.5'

C-0.2'
El. 31.6'

RIG DOG HOUSE

135'

MUD TANKS
PUMP
MUD SHED
HOPPER
POWER
TOOLS
FUEL

Re-Habed
Pit Area

TOILET

FUEL

STORAGE TANK

C-0.3'
El. 31.7'

TRASH

20' WIDE BENCH

El. 31.6'
C-0.2'

Proposed Access
Road

EXISTING ROAD

Elev. Ungraded Ground at Location Stake = 4731.5'
Elev. Graded Ground at Location Stake = 4731.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

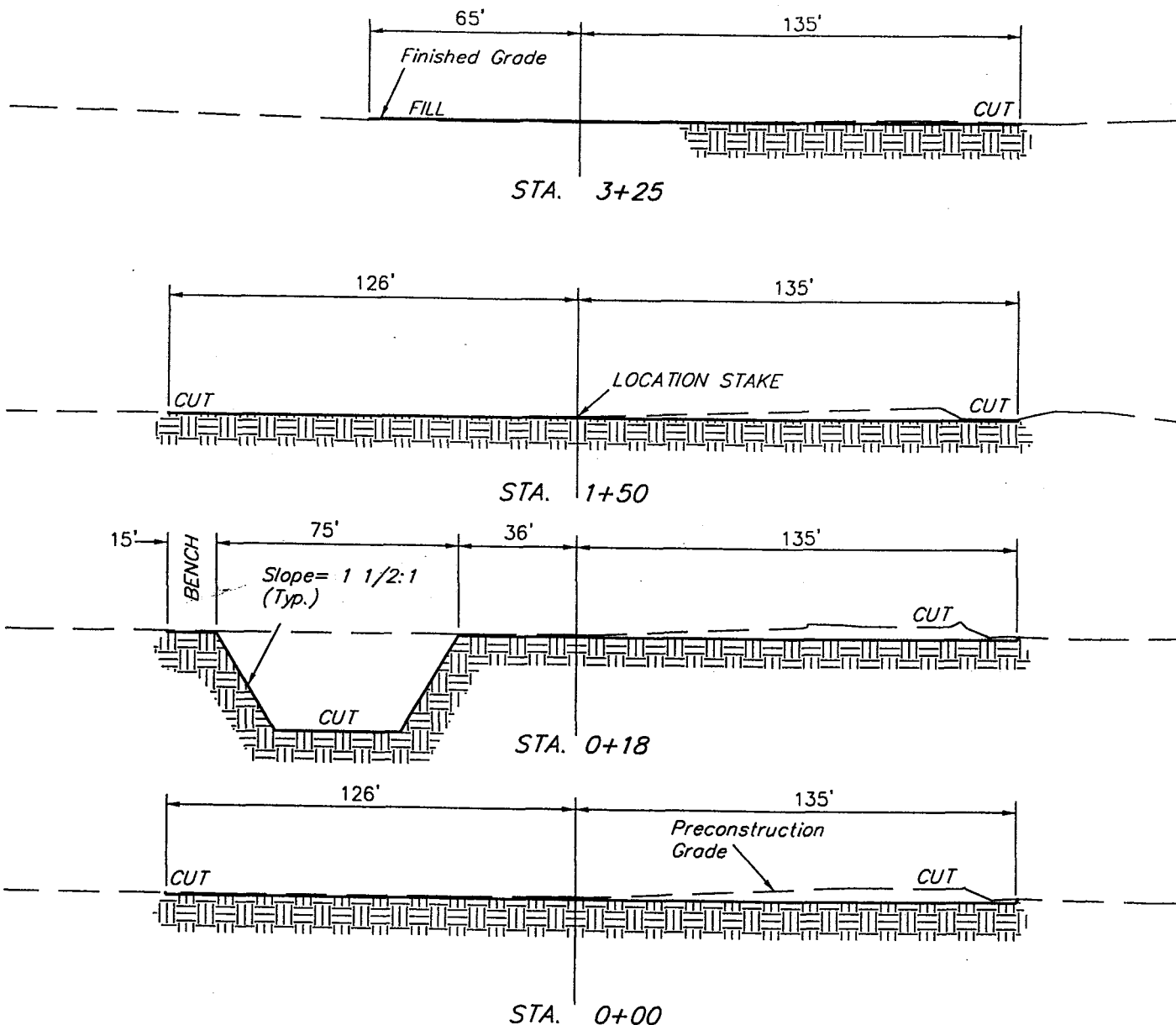
TYPICAL CROSS SECTIONS FOR

CWU #830-4

SECTION 4, T9S, R22E, S.L.B.&M.

543' FSL 785' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 12-17-02
Drawn By: D.COX

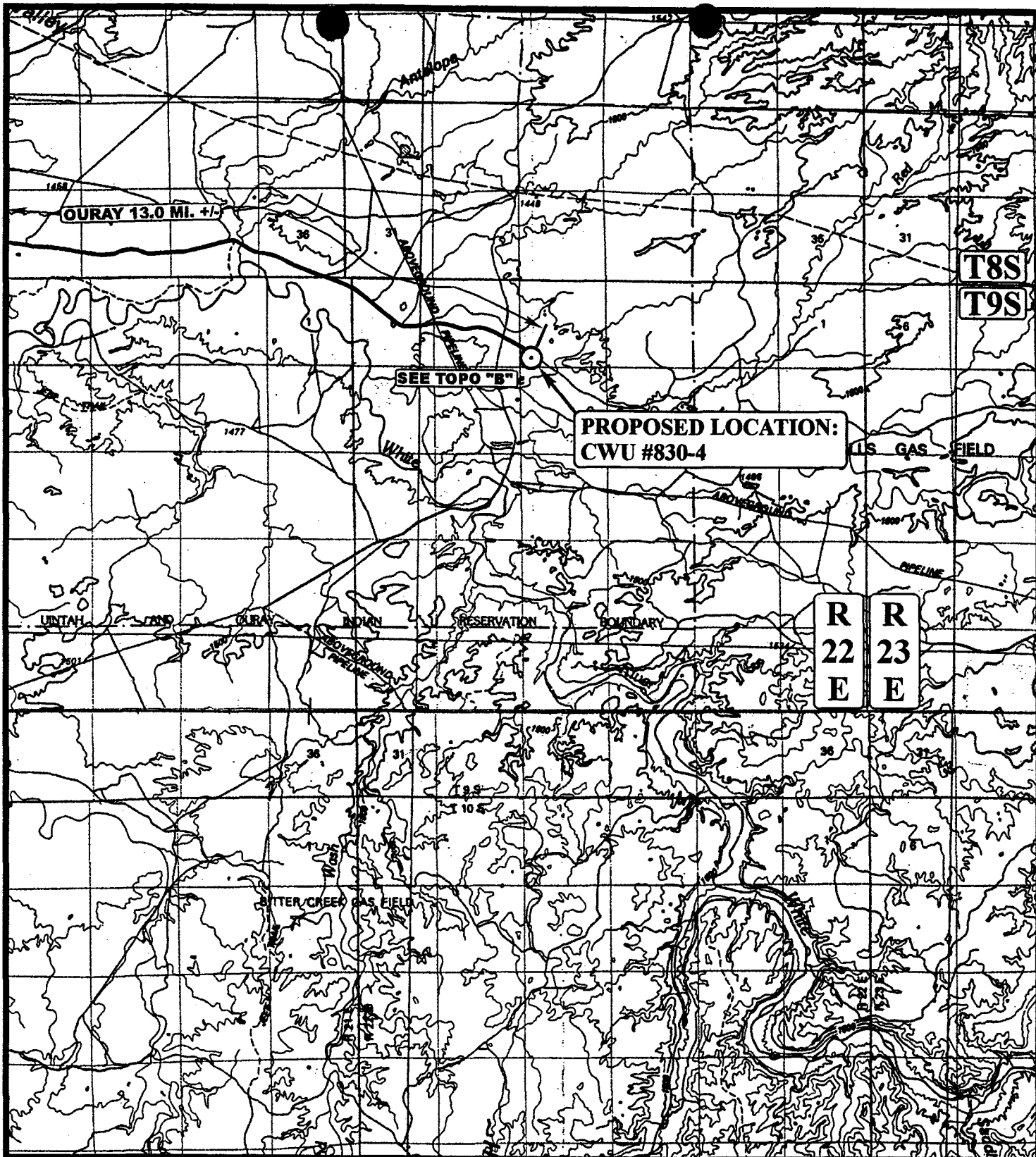


APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,860 Cu. Yds.
Remaining Location = 3,200 Cu. Yds.
TOTAL CUT = 6,060 CU.YDS.
FILL = 1,460 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,520 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,520 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #830-4

SECTION 4, T9S, R22E, S.L.B.&M.

543' FSL 785' FWL



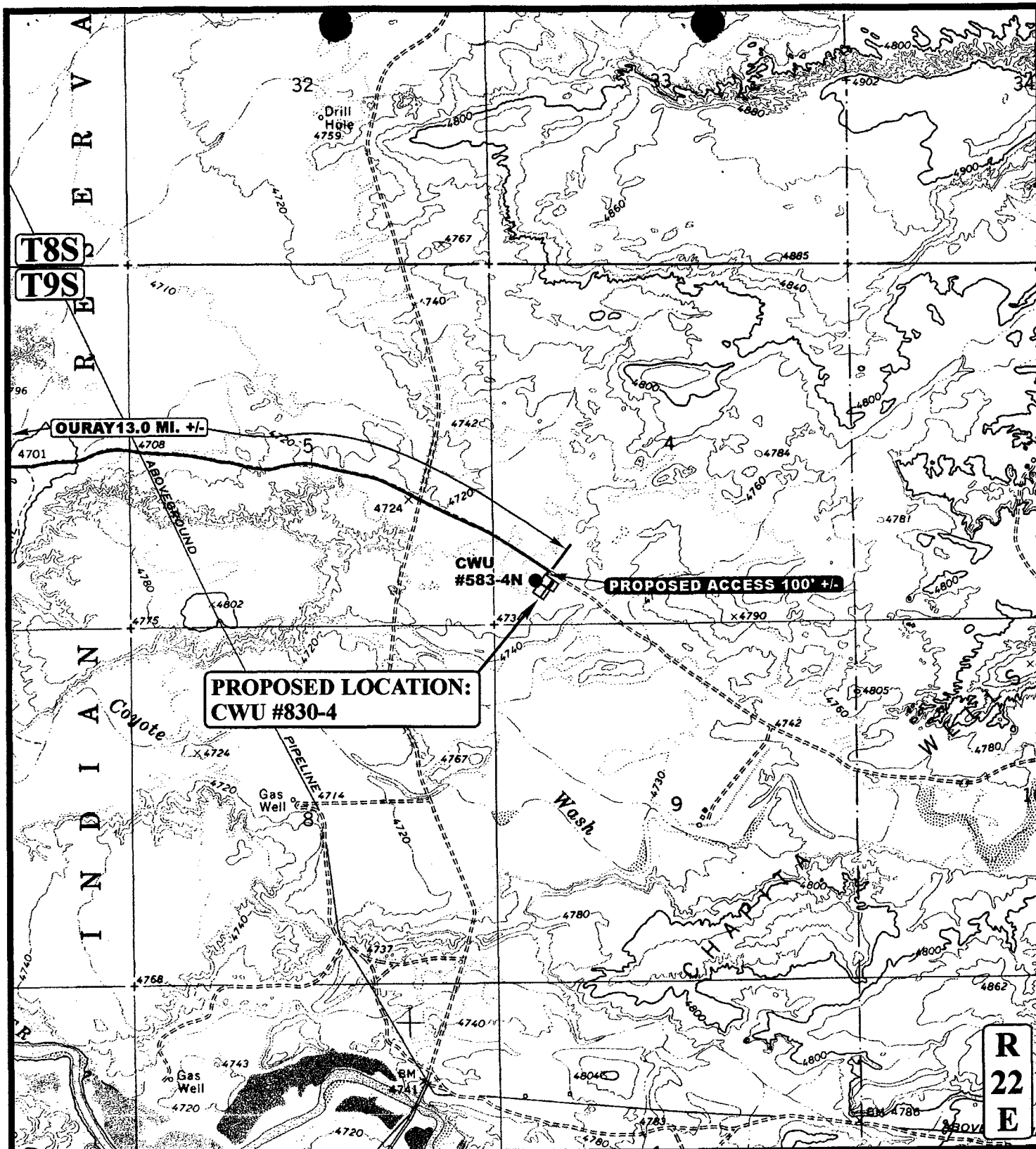
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 **16** **02**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

A
TOPO



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #830-4
SECTION 4, T9S, R22E, S.L.B.&M.
543' FSL 785' FWL



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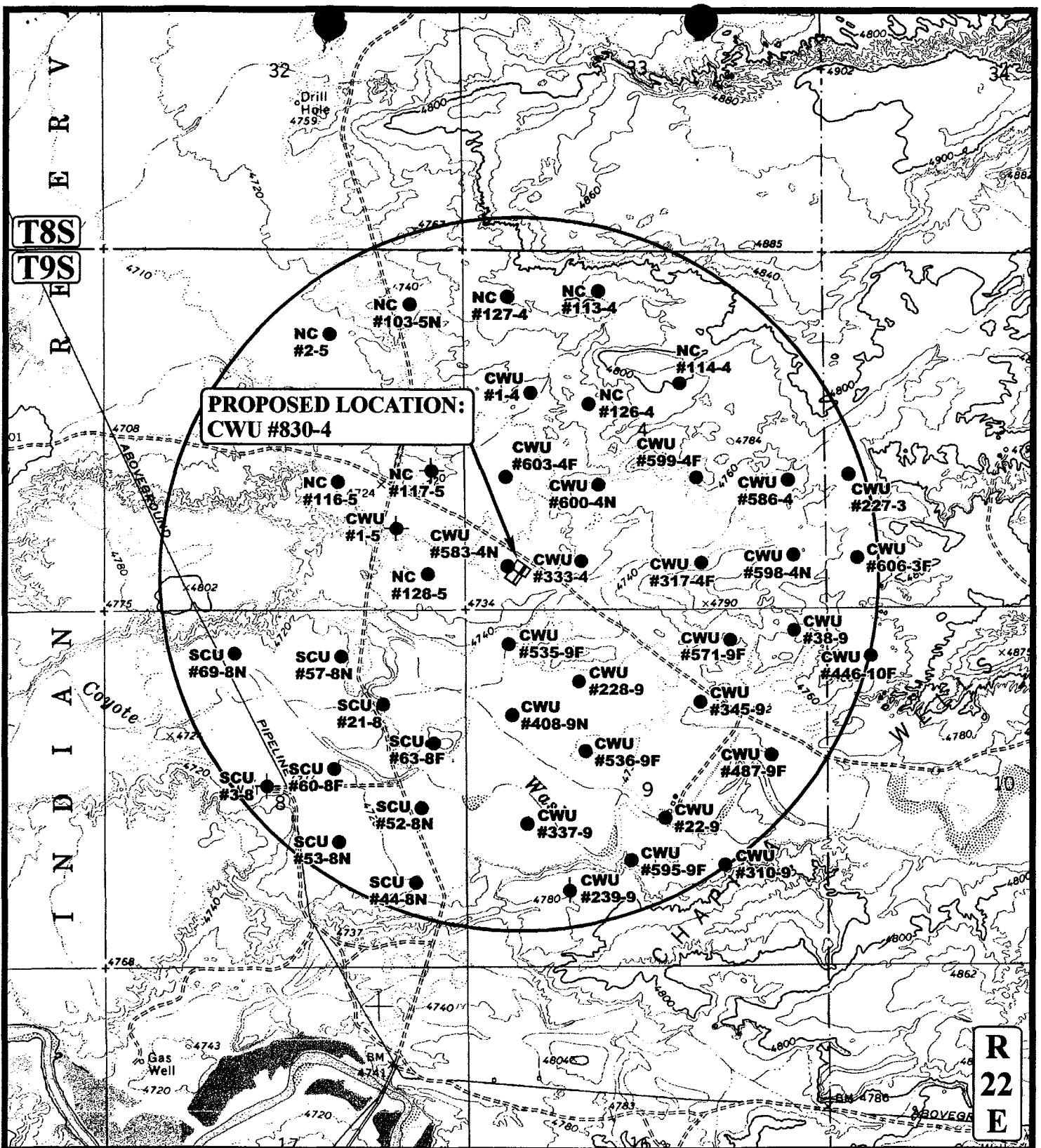


TOPOGRAPHIC
MAP

12 16 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

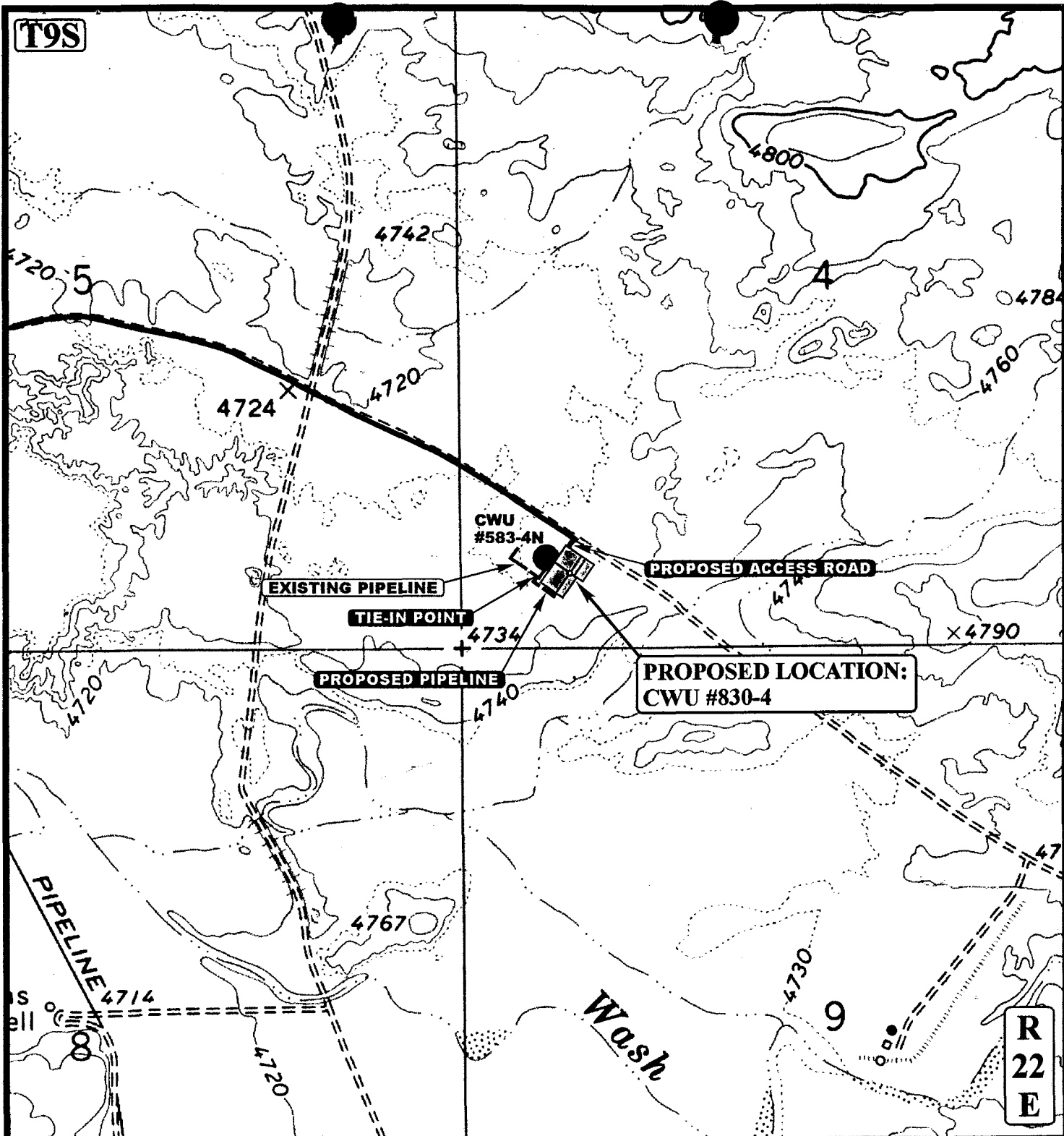
CWU #830-4
SECTION 4, T9S, R22E, S.L.B.&M.
543' FSL 785' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 16 02
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #830-4
SECTION 4, T9S, R22E, S.L.B.&M.
543' FSL 785' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 16 02
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/02/2003

API NO. ASSIGNED: 43-047-35015

WELL NAME: CWU 830-4

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 04 090S 220E

SURFACE: 0543 FSL 0785 FWL

BOTTOM: 0543 FSL 0785 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.05924

LONGITUDE: 109.45086

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. NM 2308)

☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

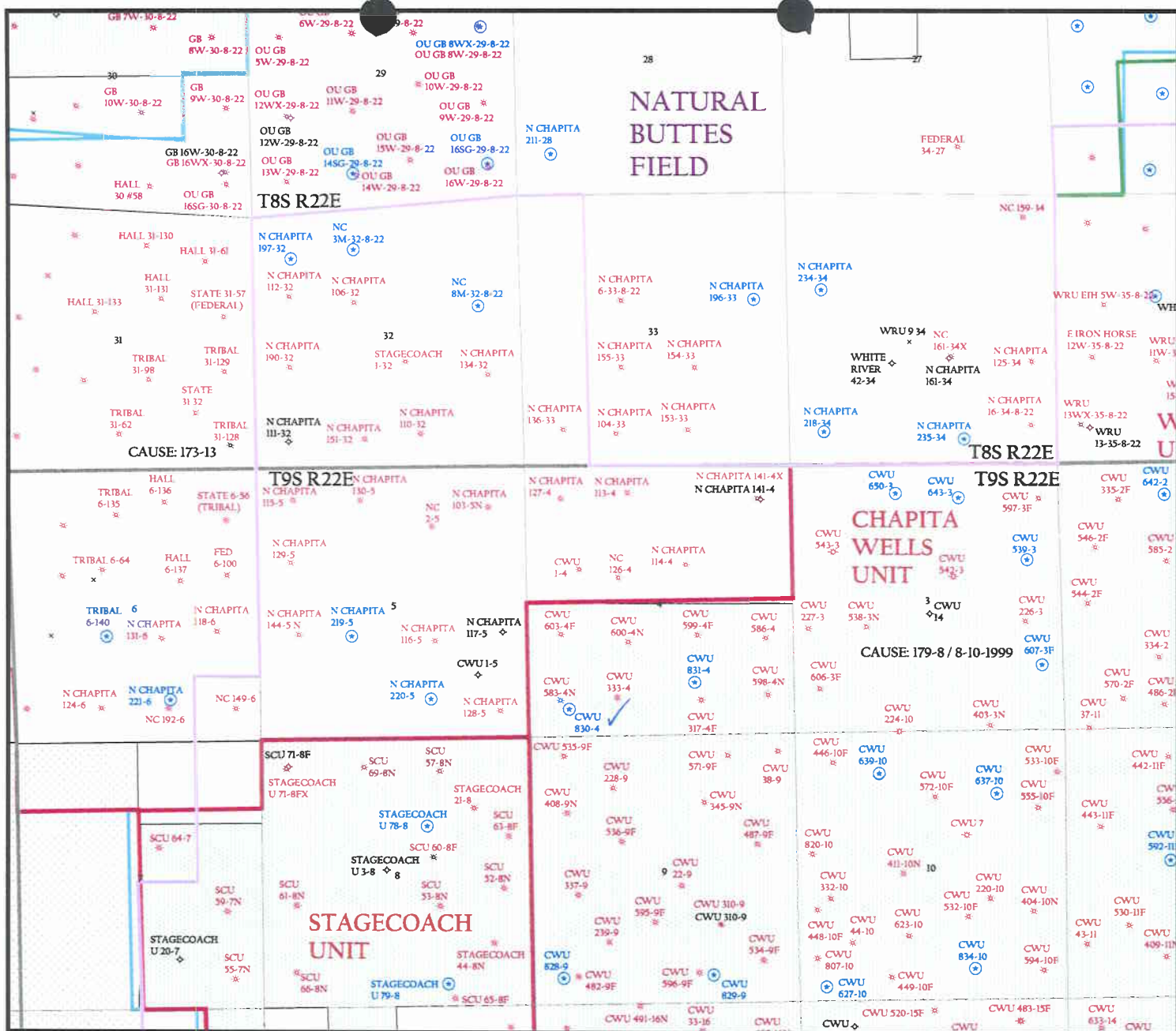
Siting: 460' from unit boundary

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval



OPERATOR: EOG RESOURCES (N9550)

SEC. 4 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-9 / 8-10-1999

Wells

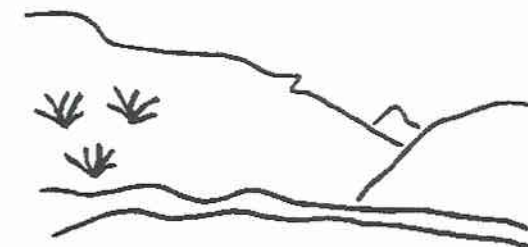
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-JUNE-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34994	Chapita Wells U 642-2 Sec. 2	T09S R22E 0601 FNL 2111 FWL
43-047-35011	Chapita Wells U 644-1 Sec. 1	T09S R22E 0567 FSL 0833 FEL
43-047-35024	Chapita Wells U 649-2 Sec. 2	T09S R22E 0486 FNL 2063 FEL
43-047-35025	Chapita Wells U 646-1 Sec. 1	T09S R22E 0728 FNL 0628 FEL
43-047-35026	Chapita Wells U 647-1 Sec. 1	T09S R22E 0604 FSL 1818 FWL
43-047-35027	Chapita Wells U 648-1 Sec. 1	T09S R22E 0528 FSL 2170 FEL
43-047-35028	Chapita Wells U 645-1 Sec. 1	T09S R22E 0507 FNL 0789 FWL
43-047-35029	Chapita Wells U 650-3 Sec. 3	T09S R22E 0550 FNL 2080 FWL
43-047-35012	Chapita Wells U 643-3 Sec. 3	T09S R22E 0694 FNL 1945 FEL
43-047-35013	Chapita Wells U 539-3 Sec. 3	T09S R22E 1890 FNL 0602 FEL

(Proposed PZ Mancos)

43-047-35014	Chapita Wells U 831-4 Sec. 4	T09S R22E 0988 FSL 1994 FEL
43-047-35015	Chapita Wells U 830-4 Sec. 4	T09S R22E 0543 FSL 0785 FWL
43-047-35016	Chapita Wells U 834-10 Sec. 10	T09S R22E 0572 FSL 1818 FEL
43-047-35017	Chapita Wells U 826-15 Sec. 15	T09S R22E 1943 FNL 1947 FEL
43-047-35018	Chapita Wells U 825-23 Sec. 23	T09S R22E 0645 FSL 1898 FEL
43-047-35019	Chapita Wells U 824-23 Sec. 23	T09S R22E 0510 FSL 0542 FWL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-13-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 16, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 830-4 Well, 543' FSL, 785' FWL, SW SW, Sec. 4, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35015.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 830-4
API Number: 43-047-35015
Lease: U-0283-A

Location: SW SW **Sec.** 4 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

(July 1992)

OMB NO. 1004-0136

006

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0283-A	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. CHAPITA WELLS UNIT 830-4	
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface 543' FSL & 785' FWL At proposed prod. Zone 13.02 MILES SOUTHEAST OF OURAY, UTAH		9. API Well No.	
14. Distance in miles and direction from nearest town or post office 13.02 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. 543' (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or BLK. and survey or area SEC. 4, T9S, R22E	
16. No. of acres in lease 1360		12. County or parish UINTAH	
17. No. of acres assigned to this well		13. State UTAH	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		14. Proposed depth 11,492'	
19. Proposed depth 11,492'		20. Rotary or cable tools ROTARY	
21. Elevations (show whether DF, RT, GR, etc.) 4731.4 FEET GRADED GROUND		22. Approx. date work will start UPON APPROVAL	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48.0#	0' - 200' +/-	SEE 8 POINT PLAN
12 1/4"	J-55 9 5/8"	36.0#	200' - 2700' +/-	SEE 8 POINT PLAN
7 7/8"	HC P-110 4 1/2"	11.6#	2700' - 11,492'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

JUL 29 2003

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-28-2003

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Assistant Field Manager
Mineral Resources

DATE 07/24/2003

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 830-4

Lease Number: U-0283A

API Number: 43-047-35015

Location: SWSW Sec. 4 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the base of the usable water has been identified as $\pm 630'$.

The production casing must be cemented a minimum of 500' above the top of the Wasatch Formation which has been identified at $\pm 4980'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

An existing road will be used for access. The pipeline will be included in the pad ROW.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 543' FSL, 785' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 830-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 22E S		9. API NUMBER: 4304735015
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachments for revised drilling program to 10,775' and BOP diagram

Federal Approval of this
Action Is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-15-03

By: [Signature]

COPY SENT TO OPERATOR

Date: 9-10-03

Initials: CHA

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE

8/25/2003

(This space for State use only)

RECEIVED

SEP 10 2003

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1,597'		
Wasatch	5,055'		
Island	7,655'		
KMV Price River	8,010'		
KMV Price River Lower	9,404'		
Sego	9,897'		
KMV Castlegate	10,002'		
KMV Blackhawk	10,449'		

EST. TD: 10,775

Anticipated BHP 4700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	10,775' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 830-4
SW/SW, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at \pm 8,010' (**Top of Price River**) and \pm 4,600' (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

SURFACE HOLE PROCEDURE (0-250' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2700'-TD:

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE PROCEDURE 2700'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2700')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2700'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN
CHAPITA WELLS UNIT 830-4
SW/SW, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

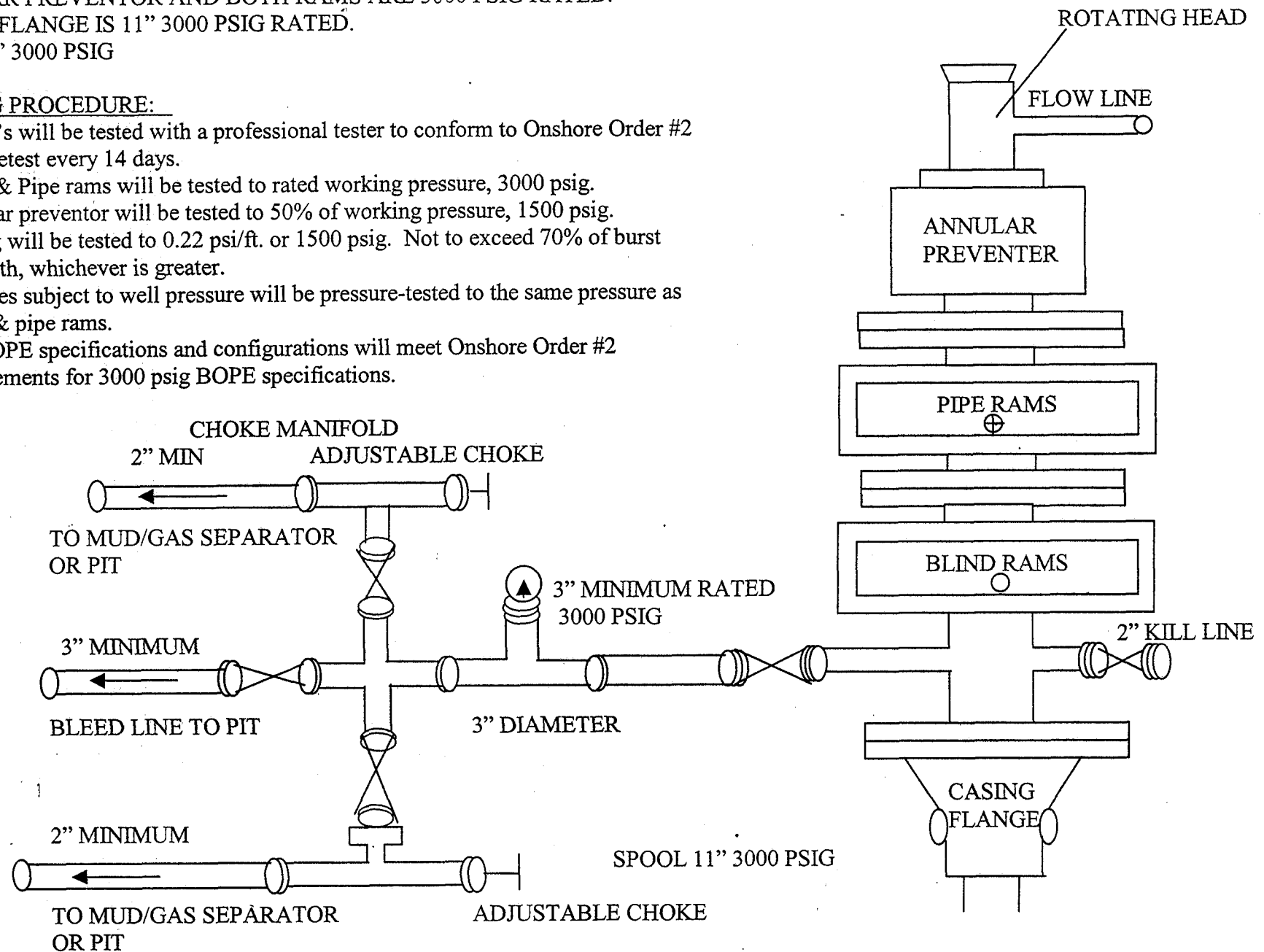
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 543' FSL, 785' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 830-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 22E S		9. API NUMBER: 4304735015
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

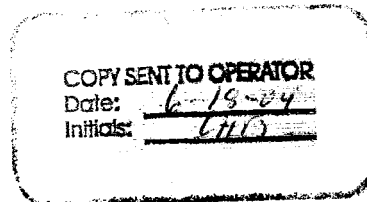
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-14-04
By: [Signature]



NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/6/2004</u>

(This space for State use only)

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JUN 02 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735015
Well Name: CHAPITA WELLS UNIT 830-4
Location: 543' FSL, 785' FWL, SWSW, SEC. 4, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/6/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EOG RESOURCES INCWell Name: CWU 830-4Api No: 43-047-35015 Lease Type: FEDERALSection 04 Township 09S Range 22E County UINTAHDrilling Contractor BILL MARTIN RIG # BUCKET**SPUDDED:**Date 06/20/04Time 9:00 AMHow DRY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 06/21/2004 Signed CHD

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

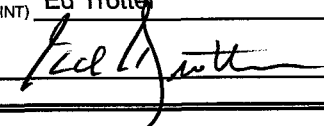
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 543' FSL, 785' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 830-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 22E S		9. API NUMBER: 4304735015
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachments for revised drilling program.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE 	DATE 6/17/2004

(This space for State use only)

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JUN 25 2004

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1,597'		
Wasatch	5,055'		
Island	7,655'		
KMV Price River	8,010'		
KMV Price River Lower	9,404'		
Sego	9,897'		
KMV Castlegate	10,002'		
KMV Blackhawk	10,449'		

EST. TD: 10,775

Anticipated BHP 4700 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	10,775' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 8,010'$ (Top of Price River) and $\pm 4,600'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4 SW/SW, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Ready-Mix concrete

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 830-4
SW/SW, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

010

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
 ADDRESS: P.O. BOX 250
 BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
 FAX: EARLENE RUSSELL
 (801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14200	43-047-35015	CHAPITA WELLS UNIT 830-4	SWSW	4	9S	22E	UINTAH	6/20/2004	6/30/04 K
CONFIDENTIAL											
A	99999	14201	43-047-35018	CHAPITA WELLS UNIT 825-23	SWSE	23	9S	22E	UINTAH	6/22/2004	6/30/04 K
CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Alfreda Schulz
 Signature
 Sr. Regulatory Assistant
 Title

6/29/2004

Phone No.

(307) 276-4833

RECEIVED
 JUN 29 2004
 DIV. OF OIL, GAS & MINING

T-421 P.01/01 F-017

3072763335

From-EOG - BIG PINEY, WY.

Jun-29-04 11:21am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

3a. Address

P. O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)

Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R22E SWSW 543FSL 785FWL
40.05931 N Lat, 109.45093 W Lon5. Lease Serial No.
U-0283-A6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 830-49. API Well No.
43-047-3501510. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/20/2004 at 9:00 a.m. The contractor was Bill Jr s Air Rig. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/20/2004.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32408 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 06/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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JUL 01 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833	8. Well Name and No. CHAPITA WELLS UNIT 830-4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R22E SWSW 543FSL 785FWL 40.05931 N Lat, 109.45093 W Lon		9. API Well No. 43-047-35015
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32410 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 06/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

CONFIDENTIAL

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 250

CITY BIG PINEY

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 543 FSL - 785 FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 22E S

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 830-4

9. API NUMBER:

4304735015

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 6/20/2004 - 7/22/2004.

NAME (PLEASE PRINT)

Alfreda Schulz

TITLE

Sr. Regulatory Assistant

SIGNATURE

Alfreda Schulz

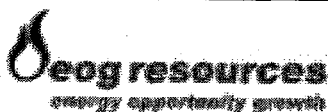
DATE

7/22/2004

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 07-22-2004

Well Name	CWU 830-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35015	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	07-08-2004	Class Date	
Tax Credit	N	TVD / MD	10,775/ 10,775	Property #	052077
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,450/ 2,450
KB / GL Elev	4,745/ 4,731				
Location	Section 4, T9S, R22E, SWSW, 543 FSL & 785 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No 302280 AFE Total 1,508,200 DHC / CWC 860,200/ 648,000

Rig Contr TRUE Rig Name TRUE #9 Start Date 06-06-2003 Release Date

06-06-2003 Reported By

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
543' FSL & 785' FWL (SW/SW)
SECTION 4, T9S, R22E
UINTAH COUNTY, UTAH

TD: 10,775' MESAVERDE

TRUE RIG #9

DW/GAS

CHAPITA WELLS DEEP PROSPECT

LEASE: U-0283A

ELEVATION 4732' NAT GL, 4731' PREP GL, 4745' KB (14')

EOG WI BPO 100%, NRI 82.25%

EOG WI APO 50%, NRI 43.5%

WESTPORT WI BPO 0%, APO 50%

07-03-2004 Reported By EDDIE TROTTER

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

CONFIDENTIAL

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 9:00 AM, 6/20/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2,450'. RU WIRELINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 1,540'. RAN 56 JTS (2,417.20") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,431.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.5 BBLs WATER, BUMPED PLUG W/1,000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK.

RAN 1" PIPE DOWN ANNULUS. TOP OUT #1: MIXED & PUMPED 30 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

07-08-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,540	TVD	2,540	Progress	90
Formation :	PBTD : 0.0	Days	0	MW	0.0
		Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
07:00	11:30	4.5	NU BOP.
11:30	18:00	6.5	TESTED BLIND & PIPE RAMS, UPPER & LOWER KELLY VALVES, INSIDE BOP & SAFTEY VALVES, CHOKE LINES & CHOKE MANIFOLD AT 5,000 PSI FOR 10 MINUTES, LOW 250 PSI FOR 5 MINUTES. TESTED ANNULAR 2500 PSI FOR 10 MINUTES, LOW 250 PSI FOR 5 MINUTES. TESTED CASING 1500 PSI FOR 30 MINUTES.
18:00	21:00	3.0	PU BHA.
21:00	22:00	1.0	SLIPPED & CUT 125' DRILL LINE.
22:00	01:00	3.0	PU DRILL PIPE AND TIH TO 2450'. INSTALLED ROTATING HEAD.

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01:00 03:00 2.0 DRILLED CEMENT AND SHOE.
 03:00 05:00 2.0 DRILLED NEW HOLE 2450' TO 2505', [55'/28'/HR], WT 15/18, RPM 35, PSI 1200, SPM 125, GPM 403.
 05:00 05:30 0.5 RUN WIRELINE SURVEY, 1/2 DEG AT 2450'.
 05:30 06:00 0.5 DRILLED 2505' TO 2540', [35'/70'/HR], WT 15/18, RPM 35, PSI 1200, SPM 125, GPM 403.

STARTED DAY WORK AT 0700 HRS, 7/7/04

SAFETY MEETING: OPERATING KELLY SPINNER AND ACCIDENT ON RIG

TEMP 60 DEG

USED 600 GAL FUEL

SPUD 7 7/8" SURFACE HOLE AT 03:00 AM, 7/8/04.

07-09-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,875 TVD 3,875 Progress 1,335 Days 0 MW 8.4 Visc 28.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 2540' TO 2661', [121'/40'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
 09:00 09:30 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 09:30 15:30 6.0 DRILLED 2661' TO 3003', [342'/57'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
 15:30 16:00 0.5 RAN WL SURVEY 2 DEG AT 2954'.
 16:00 23:00 7.0 DRILLED 3003' TO 3565', [562'/80'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
 23:00 23:30 0.5 RAN WL SURVEY 1.5 DEG AT 3515'.
 23:30 06:00 6.5 DRILLED 3565' TO 3875', [310'/48'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.

SAFETY MEETINGS: PICKING UP DP, USING PIPE SLINGS, MAKING CONNECTIONS WHILE MAKING FAST HOLE

TEMP 65 DEG

USED 475 GAL FUEL LAST 24 HR

07-10-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,695 TVD 4,695 Progress 820 Days 3 MW 8.4 Visc 28.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:30 5.5 DRILLED 3875' TO 4093', [218'/40'/HR], WT 18/22, RPM 60, PSI 650, SPM 125, GPM 403.
 11:30 12:00 0.5 RAN WIRELINE SURVEY 1.25 DEG AT 4040'.
 12:00 14:30 2.5 DRILLED 4093' TO 4160', [67'/27'/HR], WT 18/22, RPM 35, PSI 650, SPM 125, GPM 403.
 14:30 15:00 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 15:00 02:00 11.0 DRILLED 4160' TO 4592', [432'/39'/HR], WT 18/22, RPM 35, PSI 650, SPM 125, GPM 403.

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02:00 02:30 0.5 RAN WIRELINE SURVEY 1.25 DEG AT 4540'.
 02:30 06:00 3.5 DRILLED 4592' TO 4695', [103'/29'/HR], WT 18/25, RPM 35, PSI 650, SPM 125, GPM 403.

07-11-2004 Reported By VINCE GUINN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,565 TVD 5,565 Progress 970 Days 4 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 4695' TO 4841', [146'/29'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
11:00	11:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
11:30	17:30	6.0	DRILLED 4841' TO 5088', [247'/41'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
17:30	18:00	0.5	RAN WIRELINE SURVEY 2.0 DEG AT 5040'.
18:00	03:30	9.5	DRILLED 5088' TO 5588', [500'/53'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
03:30	04:00	0.5	RAN WIRELINE SURVEY 1.25 DEG AT 5540'.
04:00	06:00	2.0	DRILLED 5588' TO 5665', [77'/38'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.

FORMATION: WASATCH, 5032', 10% SS, 80% SH, 10% SLTST
 BG GAS 1547U, CONN 4715U

SAFETY MEETING: RUNNING SURVEYS, USING TEAMWORK ON DAILY DUTIES AND USE OF PPE
 FUEL LAST 24 HRS 600 GAL
 TEMP 61 DEGREES

07-12-2004 Reported By VINCE GUINN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,525 TVD 6,525 Progress 860 Days 5 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 5665' TO 5775', [110'/31'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
09:30	10:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
10:00	17:30	7.5	DRILLED 5775' TO 6084', [309'/41'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
17:30	18:00	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
18:00	06:00	12.0	DRILLED 6084' TO 6525', [441'/37'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.

FORMATION: WASATCH, 5032', 15% SS, 75% SH, 10% SLTST
 BG GAS 3871U, CONN 4752U

SAFETY MEETING: HOUSEKEEPING, TYING OFF AND RUNNING WIRELINE SURVEYS
 FUEL LAST 24 HRS 675 GAL
 TEMP 62 DEGREES

CONFIDENTIAL

07-13-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,950 TVD 6,950 Progress 425 Days 6 MW 8.4 Visc 28.0

Formation : PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 6525' TO 6582', [57'/29'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
08:00	08:30	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
08:30	09:30	1.0	DRILLED 6582' TO 6612', [30'/30'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
09:30	10:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
10:00	17:30	7.5	DRILLED 6612' TO 6778', [166'/22'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
17:30	20:30	3.0	PUMPED PILL AND POH FOR BIT #2.
20:30	21:30	1.0	LD STABILIZERS & TRI COLLAR.
21:30	00:30	3.0	PU BIT #2 AND TIH.
00:30	01:30	1.0	WASHED 100' TO BOTTOM, TAKING WT IN SPOTS.
01:30	06:00	4.5	DRILLED 6778' TO 6950', [172'/38'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.

FORMATION: WASATCH, 5032', 20% SS, 70% SH, 10% SLTST

BG GAS 2089U, CONN 2614U, TRIP 5324U

SAFETY MEETING: WORKING WITH CAT HEADS AND CAT LINES, USING PROPER PPE AND TRIPPING
FUEL LAST 24 HRS 700 GAL

TEMP 62 DEGREES

07-14-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,945 TVD 7,945 Progress 995 Days 7 MW 8.9 Visc 34.0

Formation : PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6950' TO 7045', [95'/48'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.
08:00	08:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:30	09:30	1.0	DRILL 7045' TO 7106', [61'/61'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.
09:30	10:00	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
10:00	06:00	20.0	DRILL 7106' TO 7945', [839'/42'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.

FORMATION: PRICE RIVER, 7885', 80% SS, 15% SH, 5% SLTST

BG GAS 5352U, CONN 5703U

SAFETY MEETING: TRIPPING, USING PROPER RIG SERVICE AND SAFETY ON MUDDING UP
FUEL LAST 24 HRS 875 GAL

CONFIDENTIAL

06:00

TEMP 61 DEGREES

FORMATION: PRICE RIVER, 7885', 80% SS, 15% SH, 5% SLTST. BG GAS 5352U, CONN 5703U. SAFETY MEETING ON TRIPPING, USING PROPER RIG SERVICE, AND SAFETY ON MUDDING UP. FUEL LAST 24 WAS 875 GAL. WEATHER 61 DEGREES, LIGHT BREEZE, CLEAR SKIES.

07-15-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,560	TVD	8,560	Progress	615	Days	8	MW	8.9	Visc	34.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	10:00	4.0	DRILLED 7945' TO 8031' [86'/22'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
10:00	10:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES, AND CROWN SAVER.
10:30	13:00	2.5	DRILLED 8031' TO 8125' [94'/40'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
13:00	13:30	0.5	RAN WIRELINE SURVEY 1.25 DEG AT 8086'.
13:30	06:00	16.5	DRILLED 8125' TO 8560' [86'/22'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.

FORMATION: PRICE RIVER, 7885', 50% SS, 30% SH, 5% SLTST, CARB SH 5%
BG GAS 2249U, CONN 4674U

SAFETY MEETING: MIXING MUD/PAINTING AND PREPARING TO PAINT/USE OF PRESSURE WASHER
FUEL LAST 24 HRS 875 GAL
TEMP 61 DEGREES

07-16-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,055	TVD	9,055	Progress	495	Days	9	MW	9.0	Visc	34.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:30	2.5	DRILL 8560' TO 8610' [50'/20'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
08:30	09:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
09:00	06:00	21.0	DRILL 8610' TO 9055' [445'/21'/HR], WT 15/22, RPM 33, PSI 1540, SPM 110, GPM 355.

FORMATION: MIDDLE PRICE RIVER, 8545', 55% SS, 35% SH, 10% SLTST, CARB SH 10%
BG GAS 2533U, CONN 2647U

SAFETY MEETING: PULLING SLIPS/LOCK OUT-TAG OUT/TRAVEL SAFETY TO AND FROM WORK.
FUEL LAST 24 HRS 775 GAL
TEMP 61 DEGREES

07-17-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

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Cum Costs: Drilling **Completion** **Well Total**
MD 9,230 **TVD** 9,230 **Progress** 175 **Days** 10 **MW** 9.3 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9055' TO 9109' [54'/10'/HR], WT 15/22, RPM 33, PSI 1540, SPM 110, GPM 355.
11:30	14:00	2.5	CIRC AND RAISED MW FROM 9.0 TO 9.4. PUMPED PILL.
14:00	18:00	4.0	POH FOR BIT #3.
18:00	19:00	1.0	LD MM AND BIT #2. PU NEW MOTOR AND BIT #3. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
19:00	20:00	1.0	TIH TO 2091'.
20:00	21:00	1.0	SLIPPED & CUT DRILL LINE.
21:00	24:00	3.0	TIH WASHING 60' TO BTM.
24:00	06:00	6.0	DRILL 9109' TO 9230' [121'/20'/HR], WT 15, RPM 33, PSI 1240, SPM 105, GPM 339.

FORMATION: MIDDLE PRICE RIVER, 8545', 30% SS, 40% SH, 15% SLTST, CARB SH 15%
 BG GAS 1924U, CONN 1975U

SAFETY MEETING: MIXING MUD PRODUCTS/LOCK OUT - TAG OUT/TRIPPING PIPE
 FUEL LAST 24 HRS 700 GAL
 TEMP 61 DEGREES

07-18-2004 Reported By VINCE GUINN

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,637 **TVD** 9,637 **Progress** 407 **Days** 11 **MW** 10.0 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9230' TO 9260' [30'/20'/HR], WT 15, RPM 33, PSI 1350, SPM 105, GPM 339.
07:30	08:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:00	13:30	5.5	DRILL 9260' TO 9348' [88'/16'/HR], WT 15, RPM 33, PSI 1250, SPM 105, GPM 339.
13:30	15:00	1.5	LOST PARTIAL RETURNS. MIXED AND PUMPED LCM PILL.
15:00	06:00	15.0	DRILL 9348' TO 9637' [289'/19'/HR], WT 12/18, RPM 33, PSI 1350, SPM 105, GPM 339.

FORMATION: LOWER PRICE RIVER, 9374', 30% SS, 25% SH, 15% SLTST, CARB SH 30%
 BG GAS 2325U, CONN 2251U

SAFETY MEETING: TRIPPING PIPE/USING DERRICK CLIMBER/MOVING PIPE W/FORK LIFT
 FUEL LAST 24 HRS 650 GAL
 TEMP 61 DEGREES

07-19-2004 Reported By VINCE GUINN

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

CONFIDENTIAL

MD 9,963 TVD 9,963 Progress 326 Days 12 MW 10.0 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 9637' TO 9695' [58'/19'/HR], WT 12/18, RPM 33, PSI 1350, SPM 105, GPM 339.
09:00	09:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
09:30	06:00	20.5	DRILL 9695' TO 9963' [268'/13'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.

FORMATION: SEGO, 9840', 35% SS, 25% SH, 15% SLTST, CARB SH 25%
 BG GAS 3305U, CONN 3960U

SAFETY MEETING: PULLING SLIPS/UNLOADING CASING FROM TRUCKS/USE OF FIRST AID AND FIRST AID EQUIPMENT
 FUEL LAST 24 HRS 650 GAL
 TEMP 64 DEGREES

07-20-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,124	TVD	10,124	Progress	161
Days	13	MW	10.2	Visc	42.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TIH WITH BIT #4

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 9963' TO 9968' [5'/5'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.
07:00	07:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
07:30	21:30	14.0	DRILL 9968' TO 10,124' [156'/11'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.
21:30	02:30	5.0	PUMPED PILL. POOH FOR BIT #4. FUNCTION TESTED PIPE AND BLIND RAMS AND CROWN-O-MATIC.
02:30	06:00	3.5	PU BIT #4 AND TIH INCOMPLETE.

FORMATION: CASTLEGATE, 10004', 50% SS, 25% SH, 10% SLTST, CARB SH 15%
 BG GAS 1717U, CONN 2297U

SAFETY MEETING: USE OF PPE/OIL LEAKS AND SPILLS/PROPER SAFETY DURING TRIPPING
 FUEL LAST 24 HRS 650 GAL
 TEMP 70 DEGREES

07-21-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,490	TVD	10,490	Progress	366
Days	14	MW	10.7	Visc	42.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED TIH TO 9959'.

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07:00 13:00 6.0 WASHED AND REAMED 165' TO BTM.
 13:00 16:00 3.0 DRILL 10,124' TO 10,185' [64'/20'/HR], WT 10/15, RPM 33, PSI 1650, SPM 110, GPM 355.
 16:00 16:30 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 16:30 06:00 13.5 DRILL 10,185' TO 10,490' [305'/23'/HR], WT 10/15, RPM 33, PSI 1800, SPM 110, GPM 355.

SAFETY MEETING: PULLING TIGHT DP/USE OF SAFETY BELTS AND HARNESES/PROPER SAFETY DURING TRIPPING

FUEL LAST 24 HRS 650 GAL

TEMP 70 DEGREES

FORMATION: BASE CASTLEGATE, 10,242', 20% SS, 50% SH, 10% SLTST, CARB SH 20%

BG GAS 1891U, CONN 2196U, TRIP 2414U

07-22-2004 Reported By VINCE GUINN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 345 Days 15 MW 11.2 Visc 43.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 10,490' TO 10,521' [31'/16'/HR], WT 10/15, RPM 33, PSI 1800, SPM 110, GPM 355.
08:00	08:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:30	10:00	1.5	DRILL 10,521' TO 10,552' [31'/21'/HR], WT 10/15, RPM 30/48, PSI 2100, SPM 110, GPM 355.
10:00	10:30	0.5	CLEAN OUT ROTARY HEAD RUBBER.
10:30	24:00	13.5	DRILL 10,552' TO 10,835' TD [283'/21'/HR], WT 10/15, RPM 30/48, PSI 2100, SPM 110, GPM 355. REACHED TD @ 24:00 HRS, 7/21/04.
24:00	02:00	2.0	CIRC AND COND MUD FOR SHORT TRIP.
02:00	03:00	1.0	SHORT TRIP 10 STDS W/NO DRAG OR FILL.
03:00	05:00	2.0	CIRC AND COND MUD FOR LAYING DOWN DP.
05:00	06:00	1.0	HOLD SAFETY MEETING. LD DRILL PIPE.

FORMATION: TOP BLACKHAWK, 10433', 5% SS, 45% SH, 15% SLTST, CARB SH 35%

BG GAS 1404U, CONN 2442U, SHORT TRIP 2501U.

SAFETY MEETING: DRIVING TO AND FROM WORK/USE OF PPE WHEN PAINTING/USING THE RIGHT TOOL FOR THE JOB

FUEL LAST 24 HRS 950 GAL

LAI D DOWN DP WITH T&M CASING SERVICE

CALLED BLM TO NOTIFY OF CEMENTING AT 08:00 HRS, 7/22/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 543 FSL - 785 FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 22E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 830-4

9. API NUMBER:
4304735015

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/112004 - 8/19/2004.

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE

Alfreda Schulz

DATE

8/19/2004

(This space for State use only)

RECEIVED

AUG 23 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

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Report Generated On: 08-19-2004

Well Name	CWU 830-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35015	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-08-2004	Class Date	08-13-2004
Tax Credit	N	TVD / MD	10,775/ 10,775	Property #	052077
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,745/ 4,731				
Location	Section 4, T9S, R22E, SWSW, 543 FSL & 785 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No 302280 AFE Total 1,508,200 DHC / CWC 860,200/ 648,000

Rig Contr TRUE Rig Name TRUE #9 Start Date 06-06-2003 Release Date 07-23-2004

06-06-2003 Reported By

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			543' FSL & 785' FWL (SW/SW)
			SECTION 4, T9S, R22E
			UINTAH COUNTY, UTAH
			TD: 10,775' MESAVERDE
			TRUE RIG #9
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			LEASE: U-0283A
			ELEVATION 4732' NAT GL, 4731' PREP GL, 4745' KB (14')
			EOG WI BPO 100%, NRI 82.25%
			EOG WI APO 50%, NRI 43.5%

WESTPORT WI BPO 0%, APO 50%

07-03-2004 Reported By EDDIE TROTTER

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 9:00 AM, 6/20/04.

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DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2,450'. RU WIRELINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 1,540'. RAN 56 JTS (2,417.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,431.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.5 BBLs WATER, BUMPED PLUG W/1,000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK.

RAN 1" PIPE DOWN ANNULUS. TOP OUT #1: MIXED & PUMPED 30 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

07-08-2004 Reported By VINCE GUINN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,540	TVD	2,540	Progress	90	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
07:00	11:30	4.5	NU BOP.
11:30	18:00	6.5	TESTED BLIND & PIPE RAMS, UPPER & LOWER KELLY VALVES, INSIDE BOP & SAFTEY VALVES, CHOKE LINES & CHOKE MANIFOLD AT 5,000 PSI FOR 10 MINUTES, LOW 250 PSI FOR 5 MINUTES. TESTED ANNULAR 2500 PSI FOR 10 MINUTES, LOW 250 PSI FOR 5 MINUTES. TESTED CASING 1500 PSI FOR 30 MINUTES.
18:00	21:00	3.0	PU BHA.
21:00	22:00	1.0	SLIPPED & CUT 125' DRILL LINE.
22:00	01:00	3.0	PU DRILL PIPE AND TIH TO 2450'. INSTALLED ROTATING HEAD.

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01:00 03:00 2.0 DRILLED CEMENT AND SHOE.
 03:00 05:00 2.0 DRILLED NEW HOLE 2450' TO 2505', [55'/28'/HR], WT 15/18, RPM 35, PSI 1200, SPM 125, GPM 403.
 05:00 05:30 0.5 RUN WIRELINE SURVEY, 1/2 DEG AT 2450'.
 05:30 06:00 0.5 DRILLED 2505' TO 2540', [35'/70'/HR], WT 15/18, RPM 35, PSI 1200, SPM 125, GPM 403.

STARTED DAY WORK AT 0700 HRS, 7/7/04

SAFETY MEETING: OPERATING KELLY SPINNER AND ACCIDENT ON RIG

TEMP 60 DEG

USED 600 GAL FUEL

SPUD 7 7/8" SURFACE HOLE AT 03:00 AM, 7/8/04.

07-09-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,875 TVD 3,875 Progress 1,335 Days 0 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 2540' TO 2661', [121'/40'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
09:00	09:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
09:30	15:30	6.0	DRILLED 2661' TO 3003', [342'/57'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
15:30	16:00	0.5	RAN WL SURVEY 2 DEG AT 2954'.
16:00	23:00	7.0	DRILLED 3003' TO 3565', [562'/80'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.
23:00	23:30	0.5	RAN WL SURVEY 1.5 DEG AT 3515'.
23:30	06:00	6.5	DRILLED 3565' TO 3875', [310'/48'/HR], WT 15/20, RPM 35, PSI 550, SPM 125, GPM 403.

SAFETY MEETINGS: PICKING UP DP, USING PIPE SLINGS, MAKING CONNECTIONS WHILE MAKING FAST HOLE

TEMP 65 DEG

USED 475 GAL FUEL LAST 24 HR

07-10-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,695 TVD 4,695 Progress 820 Days 3 MW 8.4 Visc 28.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 3875' TO 4093', [218'/40'/HR], WT 18/22, RPM 60, PSI 650, SPM 125, GPM 403.
11:30	12:00	0.5	RAN WIRELINE SURVEY 1.25 DEG AT 4040'.
12:00	14:30	2.5	DRILLED 4093' TO 4160', [67'/27'/HR], WT 18/22, RPM 35, PSI 650, SPM 125, GPM 403.
14:30	15:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
15:00	02:00	11.0	DRILLED 4160' TO 4592', [432'/39'/HR], WT 18/22, RPM 35, PSI 650, SPM 125, GPM 403.

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02:00 02:30 0.5 RAN WIRELINE SURVEY 1.25 DEG AT 4540'.
 02:30 06:00 3.5 DRILLED 4592' TO 4695', [103'/29'/HR], WT 18/25, RPM 35, PSI 650, SPM 125, GPM 403.

07-11-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,565 TVD 5,565 Progress 970 Days 4 MW 8.4 Visc 28.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 4695' TO 4841', [146'/29'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
11:00	11:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
11:30	17:30	6.0	DRILLED 4841' TO 5088', [247'/41'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
17:30	18:00	0.5	RAN WIRELINE SURVEY 2.0 DEG AT 5040'.
18:00	03:30	9.5	DRILLED 5088' TO 5588', [500'/53'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.
03:30	04:00	0.5	RAN WIRELINE SURVEY 1.25 DEG AT 5540'.
04:00	06:00	2.0	DRILLED 5588' TO 5665', [77'/38'/HR], WT 18/25, RPM 60, PSI 650, SPM 125, GPM 403.

FORMATION: WASATCH, 5032', 10% SS, 80% SH, 10% SLTST

BG GAS 1547U, CONN 4715U

SAFETY MEETING: RUNNING SURVEYS, USING TEAMWORK ON DAILY DUTIES AND USE OF PPE

FUEL LAST 24 HRS 600 GAL

TEMP 61 DEGREES

07-12-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,525 TVD 6,525 Progress 860 Days 5 MW 8.4 Visc 28.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 5665' TO 5775', [110'/31'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
09:30	10:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
10:00	17:30	7.5	DRILLED 5775' TO 6084', [309'/41'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
17:30	18:00	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
18:00	06:00	12.0	DRILLED 6084' TO 6525', [441'/37'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.

FORMATION: WASATCH, 5032', 15% SS, 75% SH, 10% SLTST

BG GAS 3871U, CONN 4752U

SAFETY MEETING: HOUSEKEEPING, TYING OFF AND RUNNING WIRELINE SURVEYS

FUEL LAST 24 HRS 675 GAL

TEMP 62 DEGREES

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06:00 TEMP 61 DEGREES
 FORMATION: PRICE RIVER, 7885', 80% SS, 15% SH, 5% SLTST. BG GAS 5352U, CONN 5703U. SAFETY MEETING ON TRIPPING, USING PROPER RIG SERVICE, AND SAFETY ON MUDDING UP. FUEL LAST 24 WAS 875 GAL. WEATHER 61 DEGREES, LIGHT BREEZE, CLEAR SKIES.

07-15-2004 Reported By VINCE GUINN

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,560	TVD	8,560	Progress	615
				Days	8
				MW	8.9
				Visc	34.0
Formation :		PBTB : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7945' TO 8031' [86'/22'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
10:00	10:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES, AND CROWN SAVER.
10:30	13:00	2.5	DRILLED 8031' TO 8125' [94'/40'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
13:00	13:30	0.5	RAN WIRELINE SURVEY 1.25 DEG AT 8086'.
13:30	06:00	16.5	DRILLED 8125' TO 8560' [86'/22'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.

FORMATION: PRICE RIVER, 7885', 50% SS, 30% SH, 5% SLTST, CARB SH 5%
 BG GAS 2249U, CONN 4674U

SAFETY MEETING: MIXING MUD/PAINTING AND PREPARING TO PAINT/USE OF PRESSURE WASHER
 FUEL LAST 24 HRS 875 GAL
 TEMP 61 DEGREES

07-16-2004 Reported By VINCE GUINN

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,055	TVD	9,055	Progress	495
				Days	9
				MW	9.0
				Visc	34.0
Formation :		PBTB : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8560' TO 8610' [50'/20'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.
08:30	09:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
09:00	06:00	21.0	DRILL 8610' TO 9055' [445'/21'/HR], WT 15/22, RPM 33, PSI 1540, SPM 110, GPM 355.

FORMATION: MIDDLE PRICE RIVER, 8545', 55% SS, 35% SH, 10% SLTST, CARB SH 10%
 BG GAS 2533U, CONN 2647U

SAFETY MEETING: PULLING SLIPS/LOCK OUT-TAG OUT/TRAVEL SAFETY TO AND FROM WORK.
 FUEL LAST 24 HRS 775 GAL
 TEMP 61 DEGREES

07-17-2004 Reported By VINCE GUINN

DailyCosts: Drilling	Completion	Daily Total
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Well Total**Activity at Report Time: DRILLING**

06:00	11:30	5.5 DRILL 9055' TO 9109' [54"/10'/HR], WT 15/22, RPM 33, PSI 1540, SPM 110, GPM 355.
11:30	14:00	2.5 CIRC AND RAISED MW FROM 9.0 TO 9.4. PUMPED PILL.
14:00	18:00	4.0 POH FOR BIT #3.
18:00	19:00	1.0 LD MM AND BIT #2. PU NEW MOTOR AND BIT #3. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
19:00	20:00	1.0 TIH TO 2091'.
20:00	21:00	1.0 SLIPPED & CUT DRILL LINE.
21:00	24:00	3.0 TIH WASHING 60' TO BTM.
24:00	06:00	6.0 DRILL 9109' TO 9230' [121"/20'/HR], WT 15, RPM 33, PSI 1240, SPM 105, GPM 339.

FORMATION: MIDDLE PRICE RIVER, 8545', 30% SS, 40% SH, 15% SLTST, CARB SH 15%
BG GAS 1924U, CONN 1975U

SAFETY MEETING: MIXING MUD PRODUCTS/LOCK OUT - TAG OUT/TRIPPING PIPE
FUEL LAST 24 HRS 700 GAL
TEMP 61 DEGREES

07-18-2004 Reported By VINCE GUINN

Daily Total**Well Total**

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

06:00	07:30	1.5 DRILL 9230' TO 9260' [30'/20'/HR], WT 15, RPM 33, PSI 1350, SPM 105, GPM 339.
07:30	08:00	0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:00	13:30	5.5 DRILL 9260' TO 9348' [88'/16'/HR], WT 15, RPM 33, PSI 1250, SPM 105, GPM 339.
13:30	15:00	1.5 LOST PARTIAL RETURNS. MIXED AND PUMPED LCM PILL.
15:00	06:00	15.0 DRILL 9348' TO 9637' [289'/19'/HR], WT 12/18, RPM 33, PSI 1350, SPM 105, GPM 339.

FORMATION: LOWER PRICE RIVER, 9374', 30% SS, 25% SH, 15% SLTST, CARB SH 30%
BG GAS 2325U, CONN 2251U

SAFETY MEETING: TRIPPING PIPE/USING DERRICK CLIMBER/MOVING PIPE W/FORK LIFT
FUEL LAST 24 HRS 650 GAL
TEMP 61 DEGREES

07-19-2004 Reported By VINCE GUINN

Daily Total**Well Total**

CONFIDENTIAL

MD 9,963 TVD 9,963 Progress 326 Days 12 MW 10.0 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 9637' TO 9695' [58'/19'/HR], WT 12/18, RPM 33, PSI 1350, SPM 105, GPM 339.
09:00	09:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
09:30	06:00	20.5	DRILL 9695' TO 9963' [268'/13'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.

FORMATION: SEGO, 9840', 35% SS, 25% SH, 15% SLTST, CARB SH 25%

BG GAS 3305U, CONN 3960U

SAFETY MEETING: PULLING SLIPS/UNLOADING CASING FROM TRUCKS/USE OF FIRST AID AND FIRST AID EQUIPMENT

FUEL LAST 24 HRS 650 GAL

TEMP 64 DEGREES

07-20-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,124	TVD	10,124	Progress	161	Days	13	MW	10.2	Visc	42.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: TIH WITH BIT #4

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 9963' TO 9968' [5'/5'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.
07:00	07:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
07:30	21:30	14.0	DRILL 9968' TO 10,124' [156'/11'/HR], WT 12/20, RPM 33, PSI 1400, SPM 105, GPM 339.
21:30	02:30	5.0	PUMPED PILL. POOH FOR BIT #4. FUNCTION TESTED PIPE AND BLIND RAMS AND CROWN-O-MATIC.
02:30	06:00	3.5	PU BIT #4 AND TIH INCOMPLETE.

FORMATION: CASTLEGATE, 10004', 50% SS, 25% SH, 10% SLTST, CARB SH 15%

BG GAS 1717U, CONN 2297U

SAFETY MEETING: USE OF PPE/OIL LEAKS AND SPILLS/PROPER SAFETY DURING TRIPPING

FUEL LAST 24 HRS 650 GAL

TEMP 70 DEGREES

07-21-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,490	TVD	10,490	Progress	366	Days	14	MW	10.7	Visc	42.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED TIH TO 9959'.

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07:00 13:00 6.0 WASHED AND REAMED 165' TO BTM.
 13:00 16:00 3.0 DRILL 10,124' TO 10,185' [64'/20'/HR], WT 10/15, RPM 33, PSI 1650, SPM 110, GPM 355.
 16:00 16:30 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 16:30 06:00 13.5 DRILL 10,185' TO 10,490' [305'/23'/HR], WT 10/15, RPM 33, PSI 1800, SPM 110, GPM 355.

SAFETY MEETING: PULLING TIGHT DP/USE OF SAFETY BELTS AND HARNESSES/PROPER SAFETY DURING TRIPPING

FUEL LAST 24 HRS 650 GAL

TEMP 70 DEGREES

FORMATION: BASE CASTLEGATE, 10,242', 20% SS, 50% SH, 10% SLTST, CARB SH 20%

BG GAS 1891U, CONN 2196U, TRIP 2414U

07-22-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 345 Days 15 MW 11.2 Visc 43.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 10,490' TO 10,521' [31'/16'/HR], WT 10/15, RPM 33, PSI 1800, SPM 110, GPM 355.
08:00	08:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:30	10:00	1.5	DRILL 10,521' TO 10,552' [31'/21'/HR], WT 10/15, RPM 30/48, PSI 2100, SPM 110, GPM 355.
10:00	10:30	0.5	CLEAN OUT ROTARY HEAD RUBBER.
10:30	24:00	13.5	DRILL 10,552' TO 10,835' TD [283'/21'/HR], WT 10/15, RPM 30/48, PSI 2100, SPM 110, GPM 355. REACHED TD @ 24:00 HRS, 7/21/04.
24:00	02:00	2.0	CIRC AND COND MUD FOR SHORT TRIP.
02:00	03:00	1.0	SHORT TRIP 10 STDs W/NO DRAG OR FILL.
03:00	05:00	2.0	CIRC AND COND MUD FOR LAYING DOWN DP.
05:00	06:00	1.0	HOLD SAFETY MEETING. LD DRILL PIPE.

FORMATION: TOP BLACKHAWK, 10433', 5% SS, 45% SH, 15% SLTST, CARB SH 35%

BG GAS 1404U, CONN 2442U, SHORT TRIP 2501U.

SAFETY MEETING: DRIVING TO AND FROM WORK/USE OF PPE WHEN PAINTING/USING THE RIGHT TOOL FOR THE JOB

FUEL LAST 24 HRS 950 GAL

LAI D DOWN DP WITH T&M CASING SERVICE

CALLED BLM TO NOTIFY OF CEMENTING AT 08:00 HRS, 7/22/04

07-23-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 0 Days 16 MW 11.2 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	POH LD 4-1/2" DP.
11:00	11:30	0.5	PULLED ROTARY HEAD RUBBER & BROKE KELLY.
11:30	12:00	0.5	POH LD DC.
12:00	13:00	1.0	HELD SAFETY MEETING & RU CSG CREW.
13:00	19:30	6.5	RAN 266 JTS OF 4-1/2", 11.6#, P-110, LT&C CSG. LANDED AT 10,825', FLOAT COLLAR AT 10,782' AND MARKER JTS AT 4624' & 7643'.
19:30	21:30	2.0	CIRC & COND HOLE.
21:00	00:30	3.5	CMT CSG W/550 SX 35:65 POZ G W/ADDITIVES AND 1750 SX 50:50 POZ G W/ADDITIVES. PRECEDED CMT W/20 BBL MUD FLUSH FOLLOWED BY 10 BBL FRESH WATER SPACER. DISPLACED CMT W/167 BBL FRESH WATER. HAD FULL RETURNS THROUGH OUT. BUMPED PLUG W/3460#, 800# OVER. CIPJC AT 00:30 HR, 7/23/04.
00:30	01:00	0.5	LAND CSG W/ HANGER & TESTED TO 5000#, OK.
01:00	05:00	4.0	CLEANED MUD TANKS.
05:00		19.0	RELEASED RIG AT 05:00 HRS, 7/23/04.

CASING POINT COST

08-03-2004	Reported By	SEARLE									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,835	TVD	10,835	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	
Activity at Report Time: PREP TO FRAC											

Start	End	Hrs	Activity Description
07:30	18:00	10.5	MIRU ROYAL WELL SERVICE. TALLY, PU & RIH WITH 3 7/8" BIT & 4 1/2" CASING SCRAPER ON 2 3/8" X 4.7# N-80 TUBING TO PBTD @ 10,771' TUBING MEASUREMENTS. DISPLACED HOLE WITH TREATED WATER. POH. NU SINGLE GATE BLIND RAMS. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 4500 PSIG, HELD OK. SWIFN.

08-04-2004	Reported By	SEARLE									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,835	TVD	10,835	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 10497-10597				PKR Depth : 0.0	
Activity at Report Time: FRAC MESAVERDE											

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP O PSIG. RU CUTTERS WL. PERFORATED BLACKHAWK FROM 10497'-99', 10520'-22', 10534'-35', 10545'-46', 10582'-84' & 10596'-97' W/3-1/8" HSC PORTED CASING GUNS @ 3 SPF & 120° PHASING. RDWL. SDFN.

08-05-2004	Reported By	SEARLE									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,835	TVD	10,835	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 9226-10597				PKR Depth : 0.0	

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Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU SCHLUMBERGER. FRAC BLACKHAWK DOWN CASING W/4959 GAL YF125ST PAD, 45,164 GAL YF125ST & YF118ST & 169,772# 20/40 SAND @ 1-6 PPG. MTP 8219 PSIG. MTR 52.7 BPM. ATP 6850 PSIG. ATR 47.6 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 10,018'. PERFORATED LPR FROM 9768'-70', 9784'-86', 9838'-39', 9855'-56', 9881'-82', 9902'-04', 9935'-37' & 9949'-50' @ 2 SPF & 180° PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING W/4945 GAL YF125ST PAD, 49,080 GAL YF125ST & YF118ST & 190,828# 20/40 SAND @ 1-6 PPG. MTP 8139 PSIG. MTR 52 BPM. ATP 4886 PSIG. ATR 42.1 BPM. ISIP 4015 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9750'. PERFORATED LPR FROM 9592'-94', 9612'-13', 9625'-27', 9660'-61', 9671'-73', 9683'-84' & 9708'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4955 GAL YF125ST PAD, 45,166 GAL YF125ST & YF118ST & 169,369# 20/40 SAND @ 1-6 PPG. MTP 8032 PSIG. MTR 53.7 BPM. ATP 6245 PSIG. ATR 47.5 BPM. ISIP 3232 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9565'. PERFORATED LPR FROM 9414'-15', 9437'-39', 9455'-57', 9484'-87' & 9537'-39' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4944 GAL YF125ST PAD, 44,655 GAL YF125ST & YF118ST & 166,883# 20/40 SAND @ 1-6 PPG. MTP 8273 PSIG. MTR 51.8 BPM. ATP 6336 PSIG. ATR 45.8 BPM. ISIP 4350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9390'. PERFORATED MPR FROM 9226'-29', 9250'-51', 9292'-95' & 9326'-28' (UNABLE TO GET DEEP ENOUGH TO SHOOT PERFS @ 9357'-60') @ 2 SPF & 180° DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4957 GAL YF125ST PAD, 48,498 GAL YF125ST & YF118ST & 188,306# 20/40 SAND @ 1-6 PPG. MTP 8314 PSIG. MTR 51.7 BPM. ATP 6787 PSIG. ATR 46 BPM. ISIP 4817 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE PLUG @ 9200'. RDWL. SDFN.

08-06-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,835	TVD	10,835	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0	Perf : 9226-10597			PKR Depth : 0.0				

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/3-7/8" ARDVARK BIT & PUMP OFF SUB TO BP @ 9200'. CLEANED OUT & DRILLED OUT PLUGS @ 9200', 9390', 9565', 9750' & 10,018'. RIH TO 10,200'.

FLOWED 12 HRS. 24/64" CHOKE. FCP 1900 PSIG. 40-50 BFPH. LIGHT TO MODERATE CONDENSATE. RECOVERED 2180 BLW. 4896 BLWTR.

08-07-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,835	TVD	10,835	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0	Perf : 9226-10597			PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FCP 1900 PSIG. CIRCULATED WITH TREATED WATER. FCP 1600 PSIG. RIH. FILL @ 10,590'. CLEANED OUT TO PBTD. LANDED TUBING @ 10,611' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 18 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1100 PSIG. LIGHT TO MODERATE CONDENSATE. 35-40 BPH. RECOVERED 1010 BLW. 3886 BLWTR.

TUBING DETAIL: DEPTH

PUMP OFF SUB .90'

1 JT 2-3/8" 4.7# N80 TUBING 32.76'

XN NIPPLE 1.10'

323 JTS 2-3/8" 4.7# N80 TUBING 10563.04'

BELOW KB 13.00'

LANDED @ 10,610.80' KB

08-08-2004 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 9226-10597 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 7-10 BFPH. LIGHT TO MODERATE CONDENSATE. RECOVERED 640 BLW. 3226 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT.

DROP FROM REPORT UNTIL FURTHER ACTIVITY.

08-14-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 9226-10597 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 OPENING PRESSURE: TP 4000 & CP 4500 PSIG. TURNED WELL TO QUESTAR SALES AT 10:50 AM, 8/13/04. FLOWING 950 MCFD RATE ON 10/64" CK.

08-16-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,835 TVD 10,835 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 9226-10597 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0283-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. Unit or CA Agreement Name and No.
UTU 63013X2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS 830-43. Address P. O. BOX 250
BIG PINEY, WY 831133a. Phone No. (include area code)
Ph: 307.276.48339. API Well No.
43-047-35015

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 543FSL 785FWL 40.05931 N Lat, 109.45093 W Lon

At top prod interval reported below SWSW 543FSL 785FWL 40.05931 N Lat, 109.45093 W Lon

At total depth SWSW 543FSL 785FWL 40.05931 N Lat, 109.45093 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES / MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
06/20/200415. Date T.D. Reached
07/21/200416. Date Completed
☐ D & A ☒ Ready to Prod.
08/13/200417. Elevations (DF, KB, RT, GL)*
4745 KB18. Total Depth: MD
TVD 1083519. Plug Back T.D.: MD
TVD 1077120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(RST/GR, CBL)22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2432		450			
7.875	4.500 P-110	11.6	0	10825		2300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10611							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9226	10597	10497 TO 10597		3	SPF
B)			9768 TO 9950		2	SPF
C)			9592 TO 9709		2	SPF
D)			9414 TO 9539		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10497 TO 10597	1193 BBLs GELLED WATER & 169,772 # 20/40 SAND
9768 TO 9950	1286 BBLs GELLED WATER & 190,828 # 20/40 SAND
9592 TO 9709	1193 BBLs GELLED WATER & 169,369 # 20/40 SAND
9414 TO 9539	1181 BBLs GELLED WATER & 166,883 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/13/2004	08/20/2004	24	→	37.0	676.0	155.0			DIV. OF OIL, GAS & GEOLOGICAL SURVEYS FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	2150	2850.0	→	37	676	155		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PERIOD EXPIRED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						ON 9-12-05

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35785 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	9226	10597		WASATCH CHAPITA WELLS BUCK CANYON NORTHORN MESAVERDE MESAVERDE BUGTOP PRICE RIVER PRESSURE PICKS SEGO CASTLEGATE BLACKHAWK	5055 5710 6350 6944 7832 7839 8506 7438 9916 10054 10391

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGHT QUESTAR METER # 6498. Two 400 bbl tanks # 80372V & 80373V are on location.
Perforated the Blackhawk from 10,497-99', 10,520-22', 10,534-35', 10,545-46', 10,582-84' & 10,596-97' w/3 SPF.
Perforated the Lower Price River from 9768-70', 9784-86', 9838-39', 9855-56', 9881-82', 9902-04', 9935-37' & 9949-50' w/2 SPF.
Perforated the Lower Price River from 9592-94', 9612-13', 9625-27', 9660-61', 9671-73', 9683-84' & 9708-09'w/2 SPF.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35785 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Vernal

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #35785 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
9226 TO 9328		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
9226 TO 9328	1273 BBLS GELLED WATER & 188,306 # 20/40 SAND

32. Additional remarks, continued

Perforated the Lower Price River from 9414-15', 9437-39', 9455-57', 9484-87' & 9537-39' w/2 SPF.
Perforated the Middle Price River from 9226-29', 9250-51', 9292-95' & 9326-28' w/2 SPF.

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07-13-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,950	TVD	6,950	Progress	425	Days	6	MW	8.4	Visc	28.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 6525' TO 6582', [57'/29'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
08:00	08:30	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
08:30	09:30	1.0	DRILLED 6582' TO 6612', [30'/30'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
09:30	10:00	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
10:00	17:30	7.5	DRILLED 6612' TO 6778', [166'/22'/HR], WT 26, RPM 60, PSI 850, SPM 125, GPM 403.
17:30	20:30	3.0	PUMPED PILL AND POH FOR BIT #2.
20:30	21:30	1.0	LD STABILIZERS & TRI COLLAR.
21:30	00:30	3.0	PU BIT #2 AND TIH.
00:30	01:30	1.0	WASHED 100' TO BOTTOM, TAKING WT IN SPOTS.
01:30	06:00	4.5	DRILLED 6778' TO 6950', [172'/38'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.

FORMATION: WASATCH, 5032', 20% SS, 70% SH, 10% SLTST

BG GAS 2089U, CONN 2614U, TRIP 5324U

SAFETY MEETING: WORKING WITH CAT HEADS AND CAT LINES, USING PROPER PPE AND TRIPPING

FUEL LAST 24 HRS 700 GAL

TEMP 62 DEGREES

07-14-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,945	TVD	7,945	Progress	995	Days	7	MW	8.9	Visc	34.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6950' TO 7045', [95'/48'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.
08:00	08:30	0.5	RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
08:30	09:30	1.0	DRILL 7045' TO 7106', [61'/61'/HR], WT 15, RPM 58, PSI 1050, SPM 120, GPM 387.
09:30	10:00	0.5	RAN WIRELINE SURVEY 1.0 DEG AT 6036'.
10:00	06:00	20.0	DRILL 7106' TO 7945', [839'/42'/HR], WT 15/18, RPM 60, PSI 1200, SPM 120, GPM 387.

FORMATION: PRICE RIVER, 7885', 80% SS, 15% SH, 5% SLTST

BG GAS 5352U, CONN 5703U

SAFETY MEETING: TRIPPING, USING PROPER RIG SERVICE AND SAFETY ON MUDDING UP

FUEL LAST 24 HRS 875 GAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

017

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.****CONFIDENTIAL**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283 A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 830-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R22E SWSW 543FSL 785FWL 40.05931 N Lat, 109.45093 W Lon		9. API Well No. 43-047-35015
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, continued completion on the referenced well opening additional pay in the Mesaverde formation as follows:

1. Perforated the Middle Price River from 8935-37', 8963-64', 8993-98', 9055-56', 9090-92', 9119-19' & 9154-55' w/2 SPF. Fracture stimulated with 1504 bbls gelled water & 239,306 # 20/40 sand.
2. Set 10k frac plug @ 8880'. Perforated the Middle Price River from 8669-72', 8689-90', 8708-10', 8734-35', 8789-92' & 8831-33' w/2 SPF. Fracture stimulated with 1301 bbls gelled water & 192,765 # 20/40 sand.
3. Set 10k frac plug @ 8642'. Perforated the Middle Price River from 8511-13', 8536-38', 8554-56', 8575-77' & 8610-12' w/2 SPF. Fracture stimulated with 1214 bbls gelled water & 169,166 # 20/40 sand.

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JAN 28 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53406 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #53406 that would not fit on the form

32. Additional remarks, continued

4. Set 10k frac plug @ 8477'. Perforated the Upper Price River from 8235-37', 8268-69', 8294-96', 8313-15', 8377-79', 8422-23' & 8441-42' w/2 SPF. Fracture stimulated with 1493 bbls gelled water & 236,815 # 20/40 sand.

5. Set 10k frac plug @ 8188'. Perforated the Upper Price River from 8071-74', 8096-98', 8110-12' & 8157-58' w/3 SPF. Fracture stimulated with 979 bbls gelled water & 128,849 # 20/40 sand.

6. Set 10k frac plug @ 8060'. Perforated the Upper Price River from 7862-64', 7883-85', 7904-06', 7968-70', 7992-94', & 8029-30' w/2 SPF. Fracture stimulated with 1318 bbls gelled water & 197,227 # 20/40 sand. Set 10k frac plug @ 7830'. Drilled out plugs @ 7830, 8060 8188' & 8477'. Landed tubing @ 7833'. *Completed 1/23/05 per Haglene*

TEST: 703 MCF, 65BC & 250 BW in 24 hours on 14/64" choke FTP 1500 & CP 2150 psig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

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MAR 10 2005

March 8, 2005

EOG Resources, Inc.

EOG Resources Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202

Re: Paying Well Determination
CWU 830-4 Well, Chapita Wells Unit
Uintah County, Utah

43-047-35015

CONFIDENTIAL

Gentlemen:

Pursuant to your request of March 2, 2005, it has been determined by this office that under existing conditions the Chapita Wells well No. 830-4 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of section 4, Township 9 South, Range 22 East, Uintah County, Utah, is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Please file an appropriate Participating Area application for this well at your earliest convenience. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Terry L. Catlin
Acting Chief, Branch of Fluid Minerals

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APR 21 2005

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018



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 28, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "L"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "L", Chapita Wells Unit, CRS No. UTU63013Q, AFS No. 892000905Q, is hereby approved effective as of August 13, 2004, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "L" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 830-4, API No. 43-047-35015, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 3, Lease No. UTU0283A, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "L", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

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APR 29 2005

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35015	CWU 830-4		SWSW	4	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14200	13650	6/20/2004		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37942	CWU 837-11X		SWSE	11	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14852	13650	2/15/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36338	CWU 916-14		NWSW	14	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15239	13650	3/10/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

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DEC 26 2007

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